

Kentucky Utilities Company

P.S.C. No. 16, Seventh Revision of Original Sheet No. 1.1
Canceling P.S.C. No. 16, Sixth Revision of Original Sheet No. 1.1

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DATE OF ISSUE: February 27, 2015

DATE EFFECTIVE: April 1, 2015

ISSUED BY: /s/ Edwin R. Staton, Vice President
State Regulation and Rates
Lexington, Kentucky

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

EFFECTIVE

4/1/2015

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Kentucky Utilities Company

P.S.C. No. 16, Seventh Revision of Original Sheet No. 86.10
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Adjustment Clause

DSM

Demand-Side Management Cost Recovery Mechanism

Monthly Adjustment Factors

Residential Service Rate RS, Volunteer Fire Department Service Rate VFD, and Low Emission Vehicle Service Rate LEV

Energy Charge

DSM Cost Recovery Component (DCR)	\$ 0.00167 per kWh	
DSM Revenues from Lost Sales (DRLS)	\$ 0.00117 per kWh	
DSM Incentive (DSMI)	\$ 0.00008 per kWh	
DSM Capital Cost Recovery Component (DCCR)	\$ 0.00090 per kWh	
DSM Balance Adjustment (DBA)	<u>\$(0.00006)</u> per kWh	R
Total DSMRC for Rates RS, VFD and LEV	\$ 0.00376 per kWh	R

General Service Rate GS

Energy Charge

DSM Cost Recovery Component (DCR)	\$ 0.00068 per kWh	
DSM Revenues from Lost Sales (DRLS)	\$ 0.00149 per kWh	
DSM Incentive (DSMI)	\$ 0.00003 per kWh	
DSM Capital Cost Recovery Component (DCCR)	\$ 0.00008 per kWh	
DSM Balance Adjustment (DBA)	<u>\$(0.00017)</u> per kWh	R
Total DSMRC for Rates GS	\$ 0.00211 per kWh	R

All Electric School Rate AES

Energy Charge

DSM Cost Recovery Component (DCR)	\$ 0.00024 per kWh	
DSM Revenues from Lost Sales (DRLS)	\$ 0.00049 per kWh	
DSM Incentive (DSMI)	\$ 0.00001 per kWh	
DSM Capital Cost Recovery Component (DCCR)	\$ 0.00031 per kWh	
DSM Balance Adjustment (DBA)	<u>\$(0.00006)</u> per kWh	R
Total DSMRC for Rate AES	\$ 0.00099 per kWh	R

Commercial Customers Served Under Power Service Rate PS, Time of Day Secondary Service Rate TODS, and Time-of-Day Primary Service Rate TODP

Energy Charge

DSM Cost Recovery Component (DCR)	\$ 0.00024 per kWh	
DSM Revenues from Lost Sales (DRLS)	\$ 0.00050 per kWh	
DSM Incentive (DSMI)	\$ 0.00001 per kWh	
DSM Capital Cost Recovery Component (DCCR)	\$ 0.00013 per kWh	
DSM Balance Adjustment (DBA)	<u>\$(0.00009)</u> per kWh	R
Total DSMRC for Rates PS, TODS, and TODP	\$ 0.00079 per kWh	R

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